Newfoundland and Labrador Hydro
Hydro Place. 500 Columbus Drive
P.O. Box 12400. St. John's. NL
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t. 709.737.1400 I f. 709.737.1800
nlhydro.com

November 13, 2026

Board of Commissioners of Public Utilities
Prince Charles Building
120 Torbay Road, P.O. Box 21040
St. John's, NL A1A 5B2

Attention: Mike McNiven
Senior Regulatory Advisor & Board Secretary

Re: 2026 General Rate Application – Requests for Information on Expert Reports

Please find enclosed Newfoundland and Labrador Hydro's ("Hydro") request for information NLH-NP-001 in relation to Hydro's 2026 General Rate Application.

Should you have any questions, please contact the undersigned.

Yours truly,

NEWFOUNDLAND AND LABRADOR HYDRO

Shirley A. Walsh
Senior Legal Counsel, Regulatory
SAW/kd

Encl.

ecc:

Board of Commissioners of Public Utilities
Jacqui H. Glynn
Ryan Oake
Colleen Jones
Board General
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Newfoundland Power Inc.
Dominic J. Foley
Douglas W. Wright
Liam P. O'Brien, Curtis Dawe
Regulatory Email

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Island Industrial Customer Group
Dana Constantine, Stewart McKelvey
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Glen G. Seaborn, Poole Althouse

Labrador Interconnected Group
Nicholas E. Kennedy, Olthuis Kleer Townshend LLP

Iron Ore Company of Canada
Gregory A.C. Moores, KC, Stewart McKelvey

Newfoundland and Labrador Hydro External Counsel
Daniel W. Simmons, KC, McInnes Cooper

IN THE MATTER OF the *Electrical Power Control Act, 1994*, SNL 1994, Chapter E-5.1 and the *Public Utilities Act*, RSNL 1990, Chapter P-47, and regulations thereunder; and

IN THE MATTER OF a general rate application by Newfoundland and Labrador Hydro to establish customer electricity rates for 2027.

Newfoundland and Labrador Hydro

Request for Information

NLH-NP-001

November 13, 2026

Newfoundland Power Inc. Generation Credit

NLH-NP-001 Reference: Pre-filed Evidence of Larry Brockman, sec. 4.0 Conclusions and Recommendations No.4, p. 17; NP-NLH-166; and NP-NLH-169.

In response to NP-NLH-169, Newfoundland and Labrador Hydro stated that the first test demonstrates Newfoundland Power Inc.'s ability to satisfy the source-specific hydraulic and thermal generation requirements separately, and the second test occurs only if the level is not sustained for each component in the first test. There is no penalty applied in calculating billing demands if the second test fails in one of the components but the overall total is met. The results of the testing may be used, primarily for the thermal portion, in assessing the value of the credit in the next general rate application. In response to NP-NLH-166, Newfoundland and Labrador Hydro confirmed that the demand results for the hydraulic units and thermal units can be determined separately in a generation test. The second test could actually benefit Newfoundland Power if the test results are used in assessing the value of credits in the future.

Please explain why it is not reasonable for Newfoundland and Labrador Hydro to confirm, by component, the generation capability for which Newfoundland Power Inc. is currently receiving a credit. In the response, comment on how a fulsome industry-practice analysis could impact this request for confirmation and the impacts of this request on the broader ratemaking principles, since there are no penalties proposed at this time.

DATED at St. John's, in the province of Newfoundland and Labrador, this 13th day of November 2026.



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